

Cancen receives approval from the ERCB to implement H2Omaxx technology at New Sarepta

CANCEN

1B Disposal Well

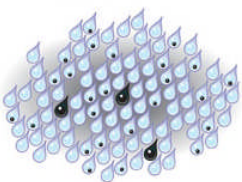


Processing Facility



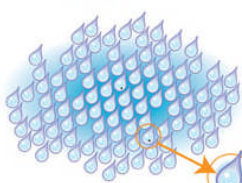
H2Omaxx

Before



Conventional Processes

After



Wescorp's H2O Maxx Solution



May 11, 2010

Cancen is pleased to announce that it has been granted all the necessary environmental approvals from the Energy Resources Conservation Board (ERCB) to operate Wescorp's H2Omaxx technology at the New Sarepta, Alberta facility.

This technology system takes incoming produced water stream containing oil, solids and water and generates three output streams: clean and de-oiled water; recovered oil and water wet solids. The recovered oil is further treated at our New Sarepta Processing plant and any treated produced water is injected down the 1B disposal well. This process enables the recycling and reduction of water use for the oil and gas industry. Test results on the H2Omaxx unit have been shown to reduce the oil content in produced water to less than 0.001% or 10 parts per million, allowing oil and gas operators to reuse, recycle and/or safely dispose of the treated water and capture for resale the oil that would normally be disposed down the well.

Cancen expects to treat up to 44,000 m³ within the first year. This translates into approximately 120 m³/ day of waste fluid being treated in the facility using H2Omaxx technology.

This technology will benefit the New Sarepta facility in that it reduces maintenance cost associated with well workover, spent filters and tank cleaning activities while increasing revenue through the sale of recovered oil. As well, these operations will allow Cancen to collect water and waste material from a variety of producers in the area and greatly increase revenue by attracting new customers.

Cancen expects to streamline all environmental approvals for future H2Omaxx units, so that they can be constructed and deployed within all of the Alberta's facilities.